



# **Telangana State Electricity Regulatory Commission**

**5<sup>th</sup> Floor, Singareni Bhavan, Red Hills, Lakdi-ka-pul, Hyderabad 500 004**

**Dated 20.03.2023**

## **Present**

Sri T. Sriranga Rao, Chairman  
Sri M. D. Manohar Raju, Member (Technical)  
Sri Bandaru Krishnaiah, Member (Finance)

### **O.P.No.75 of 2022**

Southern Power Distribution Company of Telangana Limited (TSSPDCL)

### **O.P.No.76 of 2022**

Northern Power Distribution Company of Telangana Limited (TSNPDCL)

... Applicants

The Southern Power Distribution Company of Telangana Limited (TSSPDCL) and the Northern Power Distribution Company of Telangana Limited (TSNPDCL) (together referred to as "Applicants or TSDISCOMs") filed petitions for determination of Additional Surcharge (AS) to be levied on Open Access (OA) consumers for H1 (1<sup>st</sup> Half period from Apr'23 to Sep'23) of FY 2023-24 as per the directions of the Commission in its Order dated 18.09.2020 in O.P.No.23 of 2020 in accordance with the provisions of the Electricity Act, 2003 and Tariff Policy, 2016.

The Commission, in exercise of its powers under the Electricity Act, 2003, and after considering TSDISCOMs submissions, suggestions and objections of the stakeholders, responses of TSDISCOMs to the same, issues raised during the Public Hearing held on 13.01.2023, written submission made by TSDISCOMs thereon, and all other relevant material, passed the following:

## **COMMON ORDER**

### **Chapter-1 Introduction**

#### **1.1 BACKGROUND**

1.1.1 The Commission vide its Suo Moto Order dated 18.09.2020 in O.P.No.23 of 2020 in the matter of "Mechanism for determination of stranded capacity and

framing the terms & conditions for levy of AS on open access users to meet the fixed cost of the distribution licensee arising out of its obligation of supply”, has held that -

“52. The TSDISCOMs to submit their filings for determination of AS for the 1<sup>st</sup> half of the ensuing financial year i.e., for the period from April to September of the ensuing financial year latest by 30<sup>th</sup> November of the current financial year and for the 2<sup>nd</sup> half of the ensuing financial year i.e., for the period from October to March of the ensuing financial year latest by 31<sup>st</sup> May of the ensuing financial year.

a) **Mechanism for Demonstration of Stranded Capacity**

- i. The 15-minute time-block data of available capacity and scheduled capacity of all generating stations having long term PPAs with the TSDISCOMs, and the scheduled capacity of OA consumers of six months period is to be taken.
- ii. In case of hydel generating stations, the scheduled capacity is to be treated as available capacity in that time block.
- iii. The lower of the surplus capacity (i.e., available capacity less scheduled capacity) and capacity scheduled by OA consumers is to be considered as stranded capacity for the 15-minute time block.
- iv. Accordingly, the average stranded capacity for six-month period due to open access has to be arrived.

b) **Approved Methodology for Computation of Additional Surcharge**

**Table 1: Approved Methodology for Computation of Additional Surcharge**

Sl. No.	Description	Unit	Value
{A}	Long term available capacity	MW	
{B}	Capacity stranded due to OA	MW	
{C}	Fixed Charges paid	Rs. in crore	
{D}={C}÷{A}	Fixed Charges per MW	Rs. in crore/MW	
{E}={D}×{B}	Fixed Charges for stranded capacity	Rs. in crore	
{F}	Transmission charges paid	Rs. in crore	
{G}	Actual Energy scheduled	MU	
{H}={F}÷{G}	Transmission charges per unit	Rs./kWh	
{I}	Distribution charges as per Tariff Order	Rs./kWh	
{J}={H}+{I}	Total transmission and distribution charges per unit	Rs./kWh	
{K}	Energy consumed by OA consumers from the TSDISCOMs	MU	
{L}={K}×{J}	Transmission and distribution charges paid by OA consumers	Rs. in crore	
{M}	Demand charges recovered by the TSDISCOMs from OA consumers	Rs. in crore	
{N}={M}-{L}	Demand charges to be adjusted	Rs. in crore	
{O}={E}-{N}	Net stranded charges recoverable	Rs. in crore	
{P}	OA sales	MU	
{Q}={O}÷{P}	Additional Surcharge	Rs./kWh	

c. **Terms & Conditions for levy of Additional Surcharge on OA Users**

- i. *The AS determined by the Commission shall be applicable to the consumers of the TSDISCOMs who avail power through OA from any source other than their respective TSDISCOMs.*
- ii. *The AS shall be levied on the quantum of electricity scheduled by such consumers.*
- iii. *The AS shall not be levied on such OA consumers for their captive consumption to the extent of OA availed for wheeling of power from their own CPPs.*
- iv. *Exemption from payment of AS for the eligible OA consumers shall be as per the Government policy in force. The TSDISCOMs may take up the issue of making good of the revenue loss due to such exemption with the State Government for proper relief.”*

1.1.2 In accordance with the above, the petition for determination of Additional Surcharge for H1 of FY 2023-24 has to be filed latest by 30.11.2022.

## **1.2 STATUTORY AND REGULATORY PROVISIONS**

1.2.1 The following are the statutory provisions with regard to levy of Additional Surcharge on Open Access users:

- i) Section 42(4) of the Electricity Act 2003 stipulates as under -  
*42(4) Where the State Commission permits a consumer or class of consumers to receive supply of electricity from a person other than the distribution licensee of his area of supply, such consumer shall be liable to pay an **additional surcharge** on the charges of wheeling, as may be specified by the State Commission, to meet the fixed cost of such distribution licensee arising out of his obligation to supply.*
- ii) Para 5.8.3 of the National Electricity Policy (NEP) dated 12.02.2005 notified under Section 3 of the Act, states as under:  
*“... .. An **additional surcharge** may also be levied under sub-section (4) of Section 42 for meeting the fixed cost of the distribution licensee arising out of his obligation to supply in cases where consumers are allowed open access. The amount of surcharge and additional surcharge levied from consumers who are permitted open access should not become so onerous that it eliminates competition that is intended to be fostered in generation and supply of power directly to consumers through the provision of Open Access under Section 42(2) of the Act. ... ..”*
- iii) Clause 8.5.4 of Tariff Policy, 2016 notified by MoP on 28.01.2016 stipulates as under:  
*8.5.4 The **additional surcharge** for obligation to supply as per Section 42(4) of the Act should become applicable only if it is conclusively demonstrated that the obligation of a licensee, in terms of existing power purchase commitments, has been and continues to be stranded, or there is an unavoidable obligation and incidence to bear*

*fixed costs consequent to such a contract. The fixed costs related to network assets would be recovered through wheeling charges.*

- iv) Clause 17.1(iv) of Regulation No.2 of 2005 stipulates as under:  
*17.1(iv) The open access user shall also be liable to pay **additional surcharge** on charges of wheeling as may be specified by the Commission from time to time under section 42(4) of the Act, in case open access is sought for receiving supply from a person other than distribution licensee arising out of his obligation to supply.*

### **1.3 PRESENT PETITION**

- 1.3.1 TSSPDCL and TSNPDCL have filed petitions on 24.11.2022 for determination of Additional Surcharge to be levied on Open Access consumers for H1 (1<sup>st</sup> Half period from Apr'23 to Sep'23) of FY 2023-24 as per the directions of the Commission in its Order dated 18.09.2020 in O.P.No.23 of 2020 and in accordance with the provisions of the Electricity Act, 2003 and Tariff Policy, 2016.

### **1.4 ADMISSION OF PETITION**

- 1.4.1 The Petitions for determination of Additional Surcharge for H1 of FY 2023-24 were scrutinised and found to be generally in order as required under the Conduct of Business Regulations No.2 of 2015. The Commission admitted the petitions and the same were taken on record by assigning the following Original Petition (OP) numbers:
- O.P.No.75 of 2022 for TSSPDCL
  - O.P.No.76 of 2022 for TSNPDCL

### **1.5 REGULATORY PROCESS**

- 1.5.1 TSDISCOMs, as directed by the Commission, published a Public Notice (Annexure-I) in two (2) English, two (2) Telugu and One (1) Urdu daily newspapers on 15.12.2022. The notice was to inform the general public about the TSDISCOMs filings before the Commission for determination of Additional Surcharge for H1 of FY 2023-24.
- 1.5.2 The filings along with supporting material have been made available by the TSDISCOMs to the public at large including all the stakeholders. The filings and supporting material were also hosted on the website of the TSDISCOMs as well as on the website of the Commission.
- 1.5.3 It was also notified in the public notice that, objections/suggestions, if any, on

the filings may be filed before 12.01.2023.

- 1.5.4 It was also informed in the Public Notice that the Commission intends to conduct a Public Hearing physically in Court Hall of TSERC on 28.01.2023 from 11 hours onwards.

## **1.6 RESPONSE TO PUBLIC NOTICE**

- 1.6.1 In response to the public notice, objections/suggestions were received from three (3) stakeholders within due date (Annexure-II).
- 1.6.2 TSDISCOMs were directed to give the reply to the stakeholders in writing by sending the same to the respective stakeholder with a copy to the Commission. The replies were also posted on the website of the Commission.

## **1.7 POSTPONEMENT OF PUBLIC HEARING**

- 1.7.1 The Public Hearing scheduled on 28.01.2023 is postponed on administrative grounds and is rescheduled on 13.03.2023. The same is also published in the daily newspapers on 27.01.2023 and 04.03.2013 (Annexure-I) and also scrolled in the official website of the Commission.

## **1.8 PUBLIC HEARING**

- 1.8.1 The Commission has conducted the Public Hearing in the Court Hall of TSERC on 13.03.2023. The list of stakeholders who attended the Public Hearing is enclosed at Annexure-III. During the Public Hearing, the applicants made a brief presentation on its filings and then the Commission heard all the stakeholders apart from those who registered, and who are desiring to be heard in person. At the end, the Commission accepted the request of the applicant for furnishing the written submissions by 14.03.2021 on the objections/suggestions raised by the stakeholders during the public hearing. Accordingly, the applicants have made written submissions.

## Chapter-2 Summary of Filings

### 2.1 ADDITIONAL SURCHARGE FOR H1 OF FY 2023-24

2.1.1 The Licensees submitted the Additional Surcharge proposals for H1 of FY 2023-24 by considering the actual parameters pertaining to H1 of FY 2022-23.

2.1.2 The average stranded capacity due to Open Access consumers for the six (6) month period (Apr'22 - Sep'22) considering the 15-minute block wise data works out as 78.10 MW as detailed below:

**Table 2: Average Stranded Capacity due to Open Access Consumers for the period (Apr'22 - Sep'22)**

Particulars (in MW)	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Average for six (6) months period*
Available Capacity	8832.59	8412.86	7799.79	7462.63	9831.17	10022.10	8651.85
Scheduled Capacity	8281.54	7473.97	7290.86	6421.27	7482.84	7610.34	7426.80
(Deficit)/ Surplus	551.05	938.89	508.93	1041.36	1898.34	2411.76	1225.05
OA Scheduled Capacity	53.68	91.94	95.17	94.38	93.56	80.14	83.14
<b>Stranded Capacity</b>	<b>48.63</b>	<b>74.60</b>	<b>84.02</b>	<b>89.28</b>	<b>91.90</b>	<b>80.14</b>	<b>78.10</b>

Stranded Capacity arrived by considering minimum of backing down i.e., deficit and Open Access scheduled capacity for each 15-minute time block.

2.1.3 The fixed charges paid to the generators for H1 of FY 2022-23 is Rs.5589.64 crore and the average long term available capacity is 8651.85 MW. Thus, the average fixed charges work out to Rs.0.65 crore/MW.

2.1.4 Accordingly, the fixed charges for stranded capacity of 78.10 MW works out as Rs.50.45 crore (i.e., 78.10 MW x Rs.0.65 crore/MW).

2.1.5 The transmission charges paid by TSDISCOMs for H1 of FY 2022-23 are Rs.2373.76 crore and scheduled energy for that period is 35288.87 MU. Thus, the actual transmission cost per unit works out to Rs.0.67/kWh.

2.1.6 The distribution wheeling charges as approved by the Commission for FY 2023-24 is Rs.1.17 per kWh.

2.1.7 Hence, the total T&D costs works out to Rs.1.84/kWh.

2.1.8 Based on the above, the demand charges that are to be adjusted/(recovered) from Open Access consumers works out to Rs.(-)159.75 crore.

2.1.9 Hence, the net stranded charges of Rs.210.20 crore are considered for calculation of Additional Surcharge.

2.1.10 The projected Open Access sales for H1 of FY 2023-24 is considered to be

same as that of Open Access sales recorded for H1 of FY 2022-23 i.e., 213.29 MU and hence the Additional Surcharge is computed to be Rs.9.86/kWh.

**Table 3: Additional Surcharge Claimed for H1 of FY 2023-24**

Sl. No.	Description	Unit	Value
{A}	Long term available capacity	MW	8651.85
{B}	Capacity stranded due to OA	MW	78.10
{C}	Fixed Charges paid	Rs. in crore	5589.64
{D}={C}÷{A}	Fixed Charges per MW	Rs. in crore/MW	0.65
{E}={D}×{B}	Fixed Charges for stranded capacity	Rs. in crore	50.45
{F}	Transmission charges paid	Rs. in crore	2373.76
{G}	Actual Energy scheduled	MU	35288.87
{H}={F}÷{G}	Transmission charges per unit	Rs./kWh	0.67
{I}	Distribution charges as per Tariff Order	Rs./kWh	1.17
{J}={H}+{I}	Total transmission and distribution charges per unit	Rs./kWh	1.84
{K}	Energy consumed by OA consumers from the TSDISCOMs	MU	1922.68
{L}={K}×{J}	Transmission and distribution charges payable by OA consumers	Rs. in crore	354.68
{M}	Demand charges recovered by the TSDISCOMs from OA consumers	Rs. in crore	194.93
{N}={M}-{L}	Demand charges to be adjusted	Rs. in crore	-159.75
{O}={E}-{N}	Net stranded charges recoverable	Rs. in crore	210.20
{P}	OA sales	MU	213.29
{Q}={O}÷{P}	Additional Surcharge	Rs./kWh	9.86

2.1.11 The TSDISCOMs requested the Commission to approve the Additional Surcharge of Rs.9.86/kWh for H1 of FY 2023-24.

2.1.12 The TSDISCOMs further submitted that the fixed charges paid for H1 of FY 2022-23 as claimed in the present filings are provisional in nature and are subject to variations in final audited accounts. The TSDISCOMs requested the Commission to consider any variation in fixed charges in the ensuing filings of Additional Surcharge as and when the final audited accounts are available.

## **Chapter-3**

### **Issues Raised by Stakeholders, Responses of Applicants and Commission's Views**

#### **3.1 OBJECTIONS/SUGGESTIONS MADE ON FILINGS**

3.1.1 In response to the Public Notice issued by TSDISCOMs a total three (3) stakeholders have filed objections/suggestions within due date and eight (8) stakeholders have filed their objections/suggestion after due date on the filings for determination of Additional Surcharge for H1 of FY 2023-24. TSDISCOMs as directed by the Commission has filed replies on the objections/suggestions received from the stakeholders. For the sake of clarity, the objections/ suggestions raised by the stakeholders and responses of the Petitioner have been consolidated and summarised issue-wise. The Commission has concluded all the objections/suggestions of the stakeholders who made in writing as well as during the Public Hearing held on 13.03.2023 and the responses to them by the Petitioner.

#### **3.2 NOC TO OPEN ACCESS**

##### ***Stakeholder's Submission***

3.2.1 No objection certificate (NOC) to open access is denied by TSDISCOMs, even to new consumers.

##### ***Response of TSDISCOMs***

3.2.2 NOC is issued based on technical feasibility, which TSDISCOMs evaluate prior to providing open access to consumers.

##### ***Commission's View***

3.2.3 The stakeholder's submission and response of TSDISCOMs are taken note of.

#### **3.3 SUPPORTING DOCUMENTS**

##### ***Stakeholder's Submission***

3.3.1 Requested to furnish actual Monthly/Half-yearly Plant Availability Factor for each of the Power Plants from which Long-Term Power Procurement is being carried out.

### ***Response of TSDISCOMs***

- 3.3.2 TSDISCOMs have already provided the actual Plant Availability Factor and complete breakup of the individual fixed cost of each generating station wise in the filings for determination of Additional Surcharge for H1 of FY 2023-24. TSDISCOMs would adhere to the instructions of the Commission for any further requirement of additional information.

### ***Commission's View***

- 3.3.3 All the supporting material as filed by the applicants were hosted on the website of the TSDISCOMs as well as on the website of the Commission.

## **3.4 ADDITIONAL SURCHARGE IS MORE THAN AVERAGE COST OF SUPPLY (ACoS)**

### ***Stakeholder's Submission***

- 3.4.1 The TSDISCOMs have proposed an additional surcharge at a rate of Rs.9.86/unit for H1 of FY 2023-24.
- 3.4.2 The Commission in its Retail Supply Tariffs for FY 2022-23 order dated 23.03.2022 has approved voltage wise Cost of Supply. It can be clearly pointed out that the approved Cost of Supply for HT categories (33 kV and 132 kV) is far less than the proposed additional surcharge.
- 3.4.3 TSDISCOMs proposal of Additional Surcharge is very high, in fact, the proposal is more than the retail supply tariff and is against the interest of the consumers. Additional Surcharges in other States viz., Gujarat and Rajasthan are low.
- 3.4.4 Objector/stakeholder assesses the Additional Surcharge to be levied as Nil.

### ***Response of TSDISCOMs***

- 3.4.5 TSDISCOMs derived the Additional Surcharge for H1 of FY 2023-24 in consonance with the methodology approved by the Commission in its order dated 18.09.2020 in O.P.No.23 of 2020
- 3.4.6 The Commission in its Orders dated 24.12.2021 and 22.03.2022, had recognized the importance of promoting competition as enshrined in the Electricity Act, 2003 and had duly limited the final approved Additional Surcharge, in the interest of all the stakeholders.
- 3.4.7 The objector/stakeholder has not followed the methodology as approved by the Commission for computation of Additional Surcharge. TSDISCOMs deny the assessment of Nil Additional Surcharge.

### ***Commission's View***

- 3.4.8 The analysis and conclusion on determination of Additional Surcharge for H1 of FY 2023-24 is dealt in Chapter-4.

### **3.5 PRUDENCE CHECK REQUIRED**

#### ***Stakeholder's Submission***

- 3.5.1 In the absence of reconciliation statement & relevant audited accounts, the veracity of the said claims of Petitioners could not be checked.

#### ***Response of TSDISCOMs***

- 3.5.2 TSDISCOMs have computed the Additional Surcharge in consonance with the methodology in O.P.No.23 of 2020.
- 3.5.3 There shall be an yearly statutory audit report confirming the financials including costs and revenues of the TSDISCOMs and the same will be submitted after the due process of completion of statutory and C&AG Audit to the Commission.

#### ***Commission's View***

- 3.5.4 The submissions of the stakeholders and TSDISCOMs are taken note of.

### **3.6 CLARIFICATION ON INTEREST ON PENSION BONDS**

#### ***Stakeholder's Submission***

- 3.6.1 The Objector has considered the Interest on Pension Bonds to the tune of Rs.627.51 crore (i.e., approved Rs.1255.01 crore for FY 2022-23) in accordance with TSGENCO MYT Order for 4<sup>th</sup> control period (i.e., from FY 2019-20 to FY 2023-24) dated 22.03.2022 as against the Petitioner's claim of Rs.653.72 crore.

#### ***Response of TSDISCOMs***

- 3.6.2 TSERC has approved Rs.1255.01 crores towards interest on pension bonds and Rs.52.43 crore towards water charges in TSGENCO MYT order for FY 2022-23, which adds up to Rs.1307.44 crore for FY 2022-23.
- 3.6.3 Accordingly for half year, 50% of the total amount (Rs.1307.44 crore), i.e., Rs.653.72 crore has been considered.

#### ***Commission's View***

- 3.6.4 The submissions of Stakeholders and TSDISCOMs are taken note of.

### 3.7 STRANDED CAPACITY

#### ***Stakeholder's Submission***

- 3.7.1 TSDISCOMs continuously showing stranded capacity, even though open access sales quantum keep on decreasing.
- 3.7.2 TSDISCOMs purchase energy from exchange despite having stranded capacity.

#### ***Response of TSDISCOMs***

- 3.7.3 The stranded capacity is reduced due to reduction in open access sales. The stranded capacity considered for the respective periods is as given below:

Particulars	Units	AS order for H1 of FY 2022-23	AS order for H2 of FY 2022-23	AS order for H1 of FY 2023-24
OA Sales	MU	645.9	370.3	213.3
Stranded Capacity	MW	222.2	119.4	78.1

- 3.7.4 Due to variation in load demand, TSDISCOMs have to purchase power from the short-term markets to meet additional consumer demand. This is also done to ensure that low-cost power is purchased to optimize power purchase cost against the high-cost power plants available. Purchasing of cheaper power from exchanges is in consumer interest as it reduces cost of power purchases. TSDISCOMs have provided detailed information of all purchases made by TSDISCOMs from the exchanges under the 'additional information' requirement of the Commission.

#### ***Commission's View***

- 3.7.5 The analysis and conclusion on determination of Additional Surcharge for H1 of FY 2023-24 is dealt in Chapter-4.

### 3.8 FIXED CHARGES

#### ***Stakeholder's Submission***

- 3.8.1 The Fixed charges claimed by petitioners is incorrect. TSDISCOMs have claimed the Fixed Cost for H1 of FY 2022-23 of Rs.5589.64 crore. The Objector has worked out the allowable Fixed Charges as Rs.5414.46 crore as against Rs.5589.64 crore.
- 3.8.2 No break-up of Fixed Charges elements provided for various generating stations, to confirm that no charge on the account of DPS or any non-fixed

cost is considered. No plant availability linkage provided in calculations of Additional Surcharge. Actual Fixed Cost as part of Actual Power Purchase Cost, ought to be subjected to strict prudence check.

- 3.8.3 No clarity about the Fixed Charges paid towards the NCE power procurement.
- 3.8.4 No capacity allocation for NTECL Vallur TPS and NLC Tamil Nadu Power Limited as per Commission's directives in RST Orders for FY 2017-18 and FY 2018-19. Accordingly, no fixed charges to be paid to these generators.

#### ***Response of TSDISCOMs***

- 3.8.5 TSDISCOMs considered the Fixed Cost paid as per the actuals of H1 of FY 2022-23 for computing Fixed charges per MW in conformity with the methodology for Additional Surcharge computation in O.P.No.23 of 2020 in accordance with the same methodology as considered by the Commission for computing AS for H1 & H2 of FY 2022-23 and H2 of FY 2021-22.
- 3.8.6 The licensees have already provided the complete breakup of the individual fixed cost of each generating station that has been considered in the determination of AS for H1 of FY 2023-24. All the details regarding plant availability and schedules and respective calculation sheets provided and the details are hosted at TSDISCOMs website for access to the objectors/ stakeholders.
- 3.8.7 The fixed charges paid to the generators are based on the availability of power plants as per the terms & conditions of the PPA. The fixed charges paid to NTECL Vallur TPS and NLC Tamil Nadu Power Limited are based on the allocation by Central Government and availability of power plants.
- 3.8.8 TSDISCOMs submitted a requisition to Ministry of Power (MoP), Government of India (GoI) expressing its willingness to surrender the share of Telangana State from NTECL Vallur TPS and NLC Tamil Nadu Power Limited and it is under process.
- 3.8.9 The Commission in its order dated 18.09.2020 in O.P.No.23 of 2020 considered the actual cost commitments of the TSDISCOMs in arriving at the Additional Surcharge and hence, the TSDISCOMs have appropriately considered the actual figures in computation of Additional Surcharge.

#### ***Commission's View***

- 3.8.10 The Commission has considered the actual Fixed Charges in accordance with approved methodology after prudent check.

### **3.9 TRANSMISSION CHARGES**

#### ***Stakeholder's Submission***

- 3.9.1 ISTS & STU charges should not be considered for computation of Additional Surcharge.
- 3.9.2 Consumer availing Open Access from the ISTS system also pays its ISTS cost for the power procured through Open Access, the benefit of which accrues to the State in reduction of their Point of Connection (PoC) charges
- 3.9.3 Annual Performance Review (APR) filed by TSTRANSCO does not accrue until the final order is issued and such benefit does not pass directly to Open Access Consumers.
- 3.9.4 As per National Tariff Policy, Additional Surcharge is applicable only when the existing power purchase commitments have been stranded due to open access.
- 3.9.5 Additional Surcharge is to be levied only when existing power purchase commitment has been and continues to be stranded due to Open Access
- 3.9.6 Despite continuous decrease in open access volume in the past years, Additional Surcharge is continuously increasing.

#### ***Response of TSDISCOMs***

- 3.9.7 The Commission in its order dated 18.09.2020 in O.P.No.23 of 2020 (page 12) opined that the methodology of Additional Surcharge computation was approved in the Order dated 13.12.2017 (which considers both intra & inter state transmission charges) and the same has attained finality.
- 3.9.8 The Commission also considered the same for determination of AS for H1 & H2 of FY 2022-23 and H2 of FY 2021-22.
- 3.9.9 Long-term Power Purchase Agreements (PPAs) exist with both intra and inter-State generators, backing down of generation is not limited to intra-state generators alone.
- 3.9.10 The Commission passed the orders duly considering the benefits in reduction of the PoC charges for the State in the respective APRs filed by TSTRANSCO.
- 3.9.11 As per the Commission guidelines, the Additional Surcharge calculated after arriving the stranded capacity for each 15 minute time-block wise.
- 3.9.12 The stranded capacity has also reduced due to reduction in Open Access

sales. The Additional Surcharge is calculated by considering the fixed charges for the stranded capacity of the respective periods.

Particulars	Units	AS order H1 2022-23	AS order H2 2022-23	AS petition H1 2023-24
OA Sales	MU	645.9	370.3	213.3
Stranded capacity	MW	222.2	119.4	78.1

### ***Commission's View***

3.9.13 The Commission is in agreement with the replies given by TSDISCOMs.

### **3.10 DISTRIBUTION CHARGES**

#### ***Stakeholder's Submission***

3.10.1 Petitioners have considered the Distribution Cost/unit @ Rs.1.17/unit (HT+LT). Only Distribution cost of HT network ought to be considered (not to consider LT distribution cost) for computation of Additional Surcharge.

#### ***Response of TSDISCOMs***

3.10.2 Distribution cost is computed according to the Commission order dated 18.09.2020 in O.P.No.23 of 2020 and order for Additional Surcharge FY 2017-18 dated 13.12.2017 and AS for FY 2018-19 dated 27.03.2018.

3.10.3 The Commission had considered the approved Distribution cost of FY 2016-17, FY 2017-18 in arriving the distribution cost per unit in the orders for Additional Surcharge for FY 2017-18, FY 2018-19; Licensee had followed the same methodology. The Commission has also followed this methodology while determining AS for H1 of FY 2022-23 and H2 of FY 2021-22, i.e., by considering the total Distribution cost.

#### ***Commission's View***

3.10.4 The Commission finds merit in the submission of stakeholder for considering only HT network distribution cost for computation of Additional Surcharge as Open Access consumers will not utilize the LT network. The details of distribution cost considered are dealt in Chapter-4.

### **3.11 THE PROPOSAL IS AGAINST GREEN OPEN ACCESS RULES**

#### ***Stakeholder's Submission***

3.11.1 The TSDISCOMs proposal is against MoP, GoI Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022. Request for not levying Additional Surcharge and other charges on Solar

plants.

***Response of TSDISCOMs***

3.11.2 The Section 42(4) of the Electricity Act, 2003 highlights the need of additional surcharge for compensating distribution licensees by levying additional surcharge in case consumers switches to alternate supplies under open access. The Electricity Rules cannot supersede the Electricity Act, 2003 passed by the Parliament and hence without appropriate modification to the Electricity Act, 2003 such Electricity Rules may not have legislative backing.

3.11.3 As identified by the policy makers through the mandates of the Electricity Act, 2003, removing additional surcharge would result in licensees having to bear excessive fixed costs associate with Power Purchase Agreement (PPA) signed for long-term duration (25 years) on account of stranded capacity due to switching of existing consumers. The additional surcharge helps in assuaging the TSDISCOMs financial worries. Removal of such charges would put TSDISCOMs under pressure.

***Commission's View***

3.11.4 The Commission has already come up with the Discussion Paper on Terms and Conditions of Open Access.

## Chapter-4

### Analysis and Conclusion on Determination of Additional Surcharge for H1 of FY 2023-24

#### 4.1 LONG TERM AVAILABILITY

4.1.1 The Commission after careful examination approves the long-term available capacity as 8648.04 MW as against 8651.85 MW as claimed by the TSDiscoms.

#### 4.2 CAPACITY STRANDED DUE TO OPEN ACCESS

4.2.1 On examination of 15-minute time-block data for the period from Apr'22 to Sep'22, the Commission noted that the TSDISCOMs have averaged the 15-minute time block data for the entire six (6) months period in accordance with the approved methodology. Further, the Commission observes that TSDISCOMs have purchased the energy under short-term purchases during certain time blocks when there is an availability of surplus capacity. The Commission opines that the short-term purchases during the availability of surplus capacity cannot be attributed to stranded capacity due to the open access consumers and accordingly the Commission approves the capacity stranded due to Open Access as 64.87 MW against 78.10 MW as detailed below:

**Table 19: Approved Stranded Capacity**

Particular (in MW)	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Average for six (6) months period
Available capacity	8832.59	8412.86	7799.79	7462.63	9381.17	10022.10	<b>8648.04</b>
Scheduled Capacity	8281.54	7473.97	7290.86	6421.27	7482.84	7610.34	<b>7421.87</b>
(Deficit)/Surplus	551.05	938.89	508.93	1041.36	1898.34	2411.76	<b>1226.17</b>
ST Purchase Capacity	1308.06	228.58	464.92	781.46	609.12	625.25	<b>667.44</b>
Deficit/(Surplus) after netting of ST purchases	-757.02	710.31	44.01	259.90	1289.21	1786.51	<b>558.73</b>
OA Scheduled Capacity	64.95	98.23	116.74	108.06	120.11	95.51	<b>100.73</b>
Approved stranded Capacity	<b>20.50</b>	<b>79.28</b>	<b>58.00</b>	<b>56.94</b>	<b>94.89</b>	<b>78.39</b>	<b>64.87</b>

**TSDISCOMs in their future Additional Surcharge filings are directed to reflect the stranded capacity after netting off short-term purchases, if any, in the corresponding time-block.**

#### 4.3 FIXED CHARGES FOR STRANDED CAPACITY

4.3.1 The TSDISCOMs have claimed the fixed charges paid as Rs.5589.64 crore

for the period from Apr'22 to Sep'22. The Commission on prudent check has considered the fixed charges paid as Rs.5589.64 crore and the long-term available capacity is 8648.04 MW. Thus, average fixed charges work out to Rs.0.65 crore/MW.

4.3.2 Accordingly, the fixed charges for stranded capacity have been computed as Rs.41.93 crore (i.e., 64.87 MW x Rs.0.65 crore/MW).

4.3.3 The TSDISCOMs requested the Commission to consider any variation in fixed charges for the period from Apr'22 to Sep'22, in the final audited accounts, in the ensuing filings of Additional Surcharge. The Commission allows the TSDISCOMs to separately indicate the variation in fixed cost for the period from Apr'22 to Sep'22, if any, in the ensuing filings of Additional Surcharge, and to submit the detailed justification for variation in fixed charges. The Commission shall take a view on considering the same based on the submissions.

#### 4.4 TRANSMISSION CHARGES AND ACTUAL ENERGY SCHEDULED

4.4.1 The TSDISCOMs have claimed the transmission charges of Rs.2373.76 crore for the period from Apr'22 to Sep'22 and scheduled energy for that period is 35288.87 MU. The Commission has considered the same. Accordingly, the transmission charges per unit have been worked out as Rs.0.67/kWh.

#### 4.5 DISTRIBUTION CHARGES

4.5.1 The Commission finds merit in the submission of the stakeholders that Distribution cost of HT network ought to be considered for Additional Surcharge computation. Hence the Commission has worked out the distribution charges of Rs.0.20/kWh by considering distribution charges of HT network (other than LT network) i.e., 11 kV and 33 kV as detailed below:

**Table 20: Approved Distribution Cost**

Description	Referred as	Particulars
Half (½) of the Distribution cost as per fourth MYT Distribution Tariff Order read with its amendment order dt 01.03.2021 by considering ARR less NTI. [voltage-wise apportion is LT Rs.6903.36 crore, 11 kV Rs.1328.24 crore and 33 kV Rs.86.18 crore]	(a)	Rs.4158.89 crore
Actual Energy Scheduled for FY 2022-23	(b)	35288.87 MU
Total Distribution charges as per Tariff Order	(c)=a/b	Rs.1.1785/kWh

Description	Referred as	Particulars
Distribution charges other than LT (i.e., 11 kV and 33 kV) as per MYT Distribution Tariff Order read with its amendment order	(d)	Rs.1414.42 crore
Percentage of other than LT distribution cost (i.e., for 11 kV and 33 kV) in total distribution cost as per MYT Distribution Tariff Order	$(e)=(\frac{1}{2} \times d)/a$	17.0048%
Distribution charges as per Tariff Order considered by Commission for AS calculation	$(f)=e \times c$	Rs.0.20/kWh

**TSDISCOMs in their future Additional Surcharge filings are directed to reflect the distribution charges for only HT network (i.e., other than LT network) viz., 11 kV and 33 kV.**

#### 4.6 DEMAND CHARGES TO BE ADJUSTED

4.6.1 The total transmission and distribution charges per unit work out to Rs.0.87/kWh. The energy consumed by Open Access consumers from the TSDISCOMs of 1970.66 MU as given in their additional information is considered and the transmission and distribution charges payable by the Open Access consumers work out to Rs.172.05 crore. The demand charges recovered by the TSDISCOMs from Open Access consumers is Rs.205.69 crore. Thereby the excess recovery is to the tune of Rs.33.64 crore.

#### 4.7 NET STRANDED CHARGES

4.7.1 Based on the above, the net stranded charges work out to Rs.8.29 crore (i.e., Rs.41.93 crore – Rs.33.64 crore).

#### 4.8 OPEN ACCESS SALES

4.8.1 The TSDISCOMs have claimed the Open Access sales of 213.29 MU pertaining to Open Access other than captive transactions for the period from Apr'22 to Sep'22. The Commission finds the same to be in order and hence considered the same.

#### 4.9 ADDITIONAL SURCHARGE FOR H1 OF FY 2023-24

4.9.1 Based on the above, the Additional Surcharge claimed by TSDISCOMs and approved by the Commission is as shown in the Table below:

**Table 21: Additional Surcharge for H2 of FY 2022-23**

Sl. No.	Particulars	Unit	Claimed	Approved
{A}	Long term available capacity	MW	8651.85	8648.04
{B}	Capacity stranded due to open access	MW	78.10	64.87

SI. No.	Particulars	Unit	Claimed	Approved
{C}	Fixed Charges paid	Rs. in crore	5589.64	5589.64
{D}={C}÷{A}	Fixed Charges per MW	Rs. in crore/MW	0.65	0.65
{E}={D}x{B}	Fixed Charges for stranded capacity	Rs. in crore	50.45	41.93
{F}	Transmission charges paid	Rs. in crore	2373.76	2373.76
{G}	Actual Energy scheduled	MU	35288.87	35288.87
{H}={F}÷{G}	Transmission charges per unit	Rs./kWh	0.67	0.67
{I}	Distribution charges as per Tariff Order	Rs./kWh	1.17	0.20
{J}={H}+{I}	Total transmission and distribution charges per unit	Rs./kWh	1.84	0.87
{K}	Energy consumed by open access consumers from the TSDISCOMs	MU	1922.68	1970.66
{L}={K}x{J}	Transmission and distribution charges payable by open access consumers	Rs. in crore	354.68	172.05
{M}	Demand charges recovered by the TSDISCOMs from open access consumers	Rs. in crore	194.93	205.69
{N}={M}-{L}	Demand charges to be adjusted	Rs. in crore	-159.75	33.64
{O}={E}-{N}	Net stranded charges recoverable	Rs. in crore	210.20	8.29
{P}	Open Access sales	MU	213.29	213.29
<b>{Q}={O}÷{P}</b>	<b>Additional Surcharge</b>	<b>Rs./kWh</b>	<b>9.86</b>	<b>0.39</b>

4.9.2 The Additional Surcharge for H1 of FY 2023-24 works out to Rs.0.39/kWh and shall be applicable from 01.04.2023 to 30.09.2023.

4.9.3 Terms & Conditions for levy of Additional Surcharge:

- i. The Additional Surcharge determined by the Commission shall be applicable to the consumers of the TSDISCOMs who avail power through Open Access from any source other than their respective TSDISCOMs.
- ii. The Additional Surcharge shall be levied on the quantum of electricity scheduled by such consumers.
- iii. The Additional Surcharge shall not be levied on such Open Access consumers for their captive consumption to the extent of Open Access availed for wheeling power from their own CPPs.

**This Order is corrected and signed on this the 20<sup>th</sup> day of March, 2023.**

Sd/-  
(BANDARU KRISHNAIAH)  
MEMBER

Sd/-  
(M. D. MANOHAR RAJU)  
MEMBER

Sd/-  
(T. SRIRANGA RAO)  
CHAIRMAN

**//CERTIFIED COPY//**

## **Appendix-A**

### **Schedule of Approved Additional Surcharge**

1. The Additional Surcharge of Rs.0.39/kWh shall be applicable for the period from 01.04.2023 to 30.09.2023.
2. Terms & Conditions for levy of Additional Surcharge:
  - i. The Additional Surcharge determined by the Commission shall be applicable to the consumers of the TSDISCOMs who avail power through Open Access from any source other than their respective TSDISCOMs.
  - ii. The Additional Surcharge shall be levied on the quantum of electricity scheduled by such consumers.
  - iii. The Additional Surcharge shall not be levied on such Open Access consumers for their captive consumption to the extent of Open Access availed for wheeling power from their own CPPs.

## Commission Directives

TSDISCOMs in their future Additional Surcharge filings are directed–

- a) to reflect the stranded capacity after netting off short-term purchases, if any, in the corresponding time-block; and
- b) to reflect the distribution charges for only HT network (i.e., other than LT network) viz., 11 kV and 33 kV;



# Annexure-I Public Notice

**Paper clippings appeared in NAMASTHE TELANGANA and NAVA TELANGANA on 15.12.2022**

**గౌరవనీయమైన తెలంగాణ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి వారి సమక్షంలో**  
ఇంటి నం.11-4-660, 5వ అంతస్తు, సింగరేణి భవన్, రెడ్ హిల్స్, లక్ష్మీ కా-పూల్, హైదరాబాద్-500 004

దక్షిణ తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TSSPDCL)	ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TSNPDCL)																																																																																				
<b>బహిరంగ ప్రకటన</b>	<b>బహిరంగ ప్రకటన</b>																																																																																				
<p>1. ఇందు మూలంగా TSSPDCL పరిధిలోని యావన్మందికి తెలియజేయుచున్నది ఏమనగా ప్రభుత్వ యాజమాన్యం లోని డిస్ట్రిబ్యూషన్ మరియు రిటైల్ సప్లయ లైసెన్స్ (సెం.13/2000) తేది: 29-12-2000 కలిగి ఉన్న దక్షిణ తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TSSPDCL), తెలంగాణ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి (TSERC) ముందు FY 2023-24 యొక్క H1 కొరకు (ఏప్రిల్ 2023 నుండి సెప్టెంబర్ 2023 వరకు మొదటి అర్థ సంవత్సరానికి) ఓపెన్ యాక్సెస్ (OA) వినియోగదారులపై విధించబడి ఆదనపు సర్ చార్జ్ (AS) నిర్ణయం కొరకు కమిషన్ ఆదేశాలు O.P. నెం.23లో 18-09-2020 నాటి ఆర్డర్, విద్యుత్ చట్టం, 2003 మరియు టారిఫ్ పాలసీ, 2016 యొక్క నిబంధనలకు అనుగుణంగా పిటిషన్ను దాఖలు చేయబడ్డాయి. ఈ దాఖలును 2022లో O.P. నెం.75/2022తో గౌరవనీయమైన కమిషన్ వారిచే సమారు చేయబడ్డాయి.</p> <p>2. పైన 1వ పేరాలో సూచించిన దాఖలు కాపీలు <a href="http://www.tssouthernpower.com">www.tssouthernpower.com</a>లో డౌన్లోడ్ చేయదగిన రూపంలో ఆందుబాటులో ఉన్నాయి మరియు వాటిని <a href="http://www.tserc.gov.in">www.tserc.gov.in</a> లో కూడా యాక్సెస్ చేయవచ్చు.</p> <p>3. ఫైలింగ్స్ పై ఏదైనా అభ్యంతరాలు/ సూచనలు ఉంటే సపోర్టింగ్ మెటీరియల్తోపాటు బిఫ్ జనరల్ మేనేజర్ (RAC) పంపిణీ సంస్థ ప్రధాన కార్యాలయం, (TSSPDCL) కార్పొరేట్ ఆఫీస్, ఛార్జ్ ఛీఫ్, ఆ-బ్లాక్, మింట్ కాంపౌండ్, హైదరాబాద్-500063 వ్యక్తంగా లేదా రిజిస్టర్డ్ పోస్ట్ ద్వారా 12-01-2023 సా. 5.00 గం.లలోపు పంపగలరు. దాని కాపీని పైన పేర్కొన్న చిరునామాలో కమిషన్ సెక్రటరీ, TSERC వారికి కూడా సమర్పించాలి. అభ్యంతరాలు/సూచనలు నివేదించు వారి సంకేతము(లు) మరియు పూర్తి పేరు, పోస్టల్ చిరునామా, ఇ-మెయిల్ ఐడి మరియు సంప్రదింపు నంబర్ పొందుపర్చగలరు. ఏదైనా సంస్థ లేదా వినియోగదారుల వర్గం తరఫున అభ్యంతరాలు/ సూచనలు దాఖలు చేయబడితే, అది స్పష్టంగా పేర్కొనవలెను. అభ్యంతరదారు(లు) వ్యక్తంగా విచారనకుంటే ప్రత్యేకంగా పేర్కొనవలెను.</p> <p>4. అభ్యంతరాలు/ సూచనలు ఈ క్రింది పట్టికలో పొందుపర్చి జతపర్చవలెను.</p>	<p>1. ఇందు మూలంగా TSNPDCL పరిధిలోని యావన్మందికి తెలియజేయుచున్నది ఏమనగా ప్రభుత్వ యాజమాన్యం లోని డిస్ట్రిబ్యూషన్ మరియు రిటైల్ సప్లయ లైసెన్స్ సెం.14/2000 తేది: 29-12-2000 కలిగి ఉన్న ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TSNPDCL) తెలంగాణ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి (TSERC) ముందు FY 2023-24 యొక్క H1 కొరకు (ఏప్రిల్ 2023 నుండి సెప్టెంబర్ 2023 వరకు మొదటి అర్థ సంవత్సరానికి) ఓపెన్ యాక్సెస్ (OA) వినియోగదారులపై విధించబడి ఆదనపు సర్ చార్జ్ (AS) నిర్ణయం కొరకు కమిషన్ ఆదేశాలు O.P. నెం.23లో 18-09-2020 నాటి ఆర్డర్, విద్యుత్ చట్టం, 2003 మరియు టారిఫ్ పాలసీ, 2016 యొక్క నిబంధనలకు అనుగుణంగా పిటిషన్ను దాఖలు చేయబడ్డాయి. ఈ దాఖలును 2022లో O.P. నెం.76/2022తో గౌరవనీయమైన కమిషన్ వారిచే సమారు చేయబడ్డాయి.</p> <p>2. పైన 1వ పేరాలో సూచించిన దాఖలు కాపీలు <a href="http://www.tsnpdcl.in">www.tsnpdcl.in</a> లో డౌన్లోడ్ చేయదగిన రూపంలో ఆందుబాటులో ఉన్నాయి మరియు వాటిని <a href="http://www.tserc.gov.in">www.tserc.gov.in</a> లో కూడా యాక్సెస్ చేయవచ్చు.</p> <p>3. ఫైలింగ్స్ పై ఏదైనా అభ్యంతరాలు/ సూచనలు ఉంటే సపోర్టింగ్ మెటీరియల్తోపాటు బిఫ్ జనరల్ మేనేజర్ (IPC &amp; RAC) పంపిణీ సంస్థ ప్రధాన కార్యాలయం, (TSNPDCL), హనుమకొండకు ఇంటి నెం. 2-5-31/2, విద్యుత్ భవన్, నక్కలగుట్ట, హనుమకొండ-506001) వ్యక్తంగా లేదా రిజిస్టర్డ్ పోస్ట్ ద్వారా 12-01-2023 సా. 5.00 గం.లలోపు పంపగలరు. దాని కాపీని పైన పేర్కొన్న చిరునామాలో కమిషన్ సెక్రటరీ, TSERC వారికి కూడా సమర్పించాలి. అభ్యంతరాలు/సూచనలు నివేదించు వారి సంకేతము(లు) మరియు పూర్తి పేరు, పోస్టల్ చిరునామా, ఇ-మెయిల్ ఐడి మరియు సంప్రదింపు నంబర్ పొందుపర్చగలరు. ఏదైనా సంస్థ లేదా వినియోగదారుల వర్గం తరఫున అభ్యంతరాలు/ సూచనలు దాఖలు చేయబడితే, అది స్పష్టంగా పేర్కొనవలెను. అభ్యంతరదారు(లు) వ్యక్తంగా విచారనకుంటే ప్రత్యేకంగా పేర్కొనవలెను.</p> <p>4. అభ్యంతరాలు/ సూచనలు ఈ క్రింది పట్టికలో పొందుపర్చి జతపర్చవలెను.</p>																																																																																				
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 25%;">అభ్యంతరదారు పేరు మరియు పూర్తి చిరునామాతో పాటు, ఇ-మెయిల్ ఐడి మరియు సంప్రదింపు నెంబర్</th> <th style="width: 25%;">TSSPDCL యొక్క FY 2023-24 మొదటి అర్థ సంవత్సరానికి (H1) ఆదనపు సర్ చార్జ్ (AS) మీద అభ్యంతరాలు/సూచన(లు) యొక్క సంక్షిప్త వివరాలు</th> <th style="width: 25%;">TSSPDCL కార్పొరేట్ కార్యాలయమునకు అభ్యంతర ప్రతిని పంపిన రుణాభ్యుపాదిత పత్రము (అభ్యుప/కాదు)</th> <th style="width: 25%;">అభ్యంతరదారు వ్యక్తిగతంగా వివరాలు కున్నారా (అభ్యుప/లేదు)</th> </tr> </table>	అభ్యంతరదారు పేరు మరియు పూర్తి చిరునామాతో పాటు, ఇ-మెయిల్ ఐడి మరియు సంప్రదింపు నెంబర్	TSSPDCL యొక్క FY 2023-24 మొదటి అర్థ సంవత్సరానికి (H1) ఆదనపు సర్ చార్జ్ (AS) మీద అభ్యంతరాలు/సూచన(లు) యొక్క సంక్షిప్త వివరాలు	TSSPDCL కార్పొరేట్ కార్యాలయమునకు అభ్యంతర ప్రతిని పంపిన రుణాభ్యుపాదిత పత్రము (అభ్యుప/కాదు)	అభ్యంతరదారు వ్యక్తిగతంగా వివరాలు కున్నారా (అభ్యుప/లేదు)	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 25%;">అభ్యంతరదారు పేరు మరియు పూర్తి చిరునామాతో పాటు, ఇ-మెయిల్ ఐడి మరియు సంప్రదింపు నెంబర్</th> <th style="width: 25%;">TSNPDCL యొక్క FY 2023-24 మొదటి అర్థ సంవత్సరానికి (H1) ఆదనపు సర్ చార్జ్ (AS) మీద అభ్యంతరాలు/సూచన(లు) యొక్క సంక్షిప్త వివరాలు</th> <th style="width: 25%;">TSNPDCL కార్పొరేట్ కార్యాలయమునకు అభ్యంతర ప్రతిని పంపిన రుణాభ్యుపాదిత పత్రము (అభ్యుప/కాదు)</th> <th style="width: 25%;">అభ్యంతరదారు వ్యక్తిగతంగా వివరాలు కున్నారా (అభ్యుప/లేదు)</th> </tr> </table>	అభ్యంతరదారు పేరు మరియు పూర్తి చిరునామాతో పాటు, ఇ-మెయిల్ ఐడి మరియు సంప్రదింపు నెంబర్	TSNPDCL యొక్క FY 2023-24 మొదటి అర్థ సంవత్సరానికి (H1) ఆదనపు సర్ చార్జ్ (AS) మీద అభ్యంతరాలు/సూచన(లు) యొక్క సంక్షిప్త వివరాలు	TSNPDCL కార్పొరేట్ కార్యాలయమునకు అభ్యంతర ప్రతిని పంపిన రుణాభ్యుపాదిత పత్రము (అభ్యుప/కాదు)	అభ్యంతరదారు వ్యక్తిగతంగా వివరాలు కున్నారా (అభ్యుప/లేదు)																																																																												
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{P}	ఓపెన్ యాక్సెస్ అభ్యంతరాలు	MU	213.29																																																																																		
{Q} = {O} + {P}	ఆదనపు సర్ చార్జ్	రూ./kWh	9.86																																																																																		
<b>విద్యుత్ అమూల్యమైనది - దానిని బాధ్యతాయుతంగా వాడండి</b>																																																																																					
DIPR R.No. 10083-PP/CL/ADVT/1/2023-23, Dt: 14-12-2022																																																																																					

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Paper clippings appeared in NAMASTHE TELANGANA and NAVA TELANGANA  
on 27.01.2023

**గౌరవనీయమైన తెలంగాణ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి వారి సమక్షంలో**  
ఇంటి నెం. 11-4-660, 5వ అంతస్తు, సింగరేణి భవన్, రెడ్ హిల్స్, లక్ష్మీ-కా-పూల్, హైదరాబాద్-500 004.

 దక్షిణ తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TSSPDCL)  ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TSNPDCL)

**బహిరంగ ప్రకటన**

గౌరవనీయమైన తెలంగాణ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి వారి ఆదేశానుసారంగా, 2023-24 ఆర్థిక సంవత్సరం యొక్క మొదటి అర్థ భాగానికి సంబంధించిన అదనపు సర్చార్జి బహిరంగ విచారణను తేదీ: 28-01-2023 (శనివారం) ఉ|| 11.00 గంటల నుండి నిర్వహించబడునని తేదీ: 15-12-2022 నాడు ప్రచురించడమైనది. కానీ, ఈ బహిరంగ విచారణను నిర్వహణాపరమైన కారణాలవేత వాయిదా వేయడమైనదని తెలియపరచుచున్నాము. తదుపరి బహిరంగ విచారణ నిర్వహించు తేదీని విధిగా తెలియజేయడం జరుగుతుంది.

సం/- చైర్మన్ మరియు మేనేజింగ్ డైరెక్టర్, తేదీ: 27-01-2023 సం/- చైర్మన్ మరియు మేనేజింగ్ డైరెక్టర్,  
టిఎస్ఎస్పిడిసిఎల్ (హైదరాబాద్). DIPR RO.No. 11823-PP/CL/ADVT/1/2022-23, Dt: 25-01-2023 టిఎస్ఎస్పిడిసిఎల్ (హనుమకొండ).

Paper clippings appeared in THE PIONEER, THE HANS INDIA and  
THE SIASAT DAILY (Urdu) on 27.01.2023

**BEFORE THE HONOURABLE**  
**TELANGANA STATE ELECTRICITY REGULATORY COMMISSION**  
D.No.11-4-660, 5th Floor, Singareni Bhavan, Red Hills, Hyderabad-500 004

 SOUTHERN POWER DISTRIBUTION COMPANY  
OF TELANGANA LIMITED (TSSPDCL)  NORTHERN POWER DISTRIBUTION COMPANY  
OF TELANGANA LIMITED (TSNPDCL)

**PUBLIC NOTICE**

As per the directions issued by the Honble TSERC, the Public hearing in the matter of determination of Additional Surcharge (AS) for H1 of FY 2023-24 Scheduled on 28.01.2023 (Saturday) from 11:00 hrs, which was published on 15.12.2022, is now postponed due to administrative grounds. The next date of hearing will be intimated.

Sd/- CHAIRMAN & MANAGING DIRECTOR (TSSPDCL, HYDERABAD) Date : 27.01.2023.

Sd/- CHAIRMAN & MANAGING DIRECTOR (TSNPDCL, HANUMAKONDA) Date : 27.01.2023.

R.O. No. : 1213-PP/CL-AGENCY/ADVT/1/2022-23 Date: 25-01-2023

**Paper Clippings appeared in NAMASTHE TELANGANA and NAVA  
TELANGANA on 04.03.2023**

**గౌరవనీయుడైన తెలంగాణ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి వారి సమక్షంలో**  
ఇంటి నెం. 11-4-660, 5వ అంతస్తు, సింగరేణి భవన్, రెడ్ హిల్స్, లక్ష్మీ-కా-పూల్, హైదరాబాద్-500004

 <b>దక్షిణ తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TSSPDCL)</b>	 <b>ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TSNPDCL)</b>
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**బహిరంగ ప్రకటన**

గౌరవనీయుడైన TSERC జారీ చేసిన ఆదేశాల ప్రకారం, FY 2023-24 యొక్క H1 (మొదటి అర్థ భాగము) కోసం ఆదనపు సర్చార్జ్ (AS) నిర్ధారణ విషయంలో బహిరంగ విచారణ తేదీ: 13-03-2023 ఉ.11.00 గంటలకు TSERC కోర్టు హాల్ లో నిర్వహించడం జరుగుతుంది.

సం/- చైర్మన్ మరియు మేనేజింగ్ డైరెక్టర్ టిఎస్ఎస్ఎన్ డిఎల్, (హైదరాబాద్) ఫలం: హైదరాబాద్, తేదీ: 04-03-2023 DIPR RO. No. 12999-PP/CL/Adv/1/2022-23, Dt: 03-03-2023	సం/- చైర్మన్ మరియు మేనేజింగ్ డైరెక్టర్ టిఎస్ఎస్ఎన్ డిఎల్, (హనుమకొండ) ఫలం: హనుమకొండ, తేదీ: 04-03-2023
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**Paper Clippings appeared in THE PIONEER, THE HANS INDIA and  
THE SOASAT DAILY (Urdu) on 04.03.2023**

**BEFORE THE HONOURABLE  
TELANGANA STATE ELECTRICITY REGULATORY COMMISSION  
D.No.11-4-660, 5th Floor, Singareni Bhavan, Red Hills, Hyderabad-500 004**

 <b>SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TSSPDCL)</b>	 <b>NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TSNPDCL)</b>
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**PUBLIC NOTICE**

As per the Directions issued by the Hon'ble TSERC, the Public hearing in the matter of determination of Additional Surcharge (AS) for H1( First Half) of FY 2023-24 is re-scheduled on **13.03.2023 at 11.00AM** at **TSERC court hall.**

Sd/- CHAIRMAN & MANAGING DIRECTOR (TSSPDCL, HYDERABAD) Date : 04.03.2023.	Sd/-CHAIRMAN & MANAGING DIRECTOR (TSNPDCL, HANUMAKONDA) Date : 04.03.2023.
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**R.O. No. : 1348-PP/CL-AGENCY/ADVT/1/2022-23 Date: 03-03-2023**

## Annexure-II

### List of Stakeholders who submitted written Objections/Suggestions

Sl. No.	Name and address of the stakeholder
1	Sri Jogendra Behera, CRO & VP (Market Economics & Regulatory), Indian Energy Exchange (IEX), Plot No.C-001/A/1, 9 <sup>th</sup> Floor, Max Towers, Sector 16B Noida, Gautam Buddha Nagar, Uttar Pradesh 201 301.
2	The Federation of Telangana Chambers of Commerce and Industry (FTCCI), Federation House, Federation Marg, 11-6-841, Red Hills, Hyderabad 500 004.
3	South Indian Cement Manufacturers' Association (SICMA), 3 <sup>rd</sup> Floor, 36 <sup>th</sup> Square, Plot No.481, Road No.36, Jubilee Hills, Hyderabad 500 034.
4	M/s Surana Solar Solar Systems Private Limited, Door No.1-7-4 to 10/C/4, 5 <sup>th</sup> Floor, Surya Towers, SP Road, Secunderabad 500 003.
5	M/s Peritus Corporation Private Limited, 601, Cyber Heights, Plot # 13, Road No.2, Banjara Hills, Hyderabad 500 034.
6	M/s Sri Suryanarayana Swamy Solar Power Pvt. Ltd., Flat No.1-110/1, Jayalaxmi Traders, Azad Nagar, Kodad, Suryapet District 508 206.
7	M/s Halo Energie Pvt. Ltd., 301, 3 <sup>rd</sup> Floor, Niharika Jubilee One, Road No.1, Jubilee Hills, Hyderabad 500 023.
8	M/s Srinivas Green Energies Private Limited, Flat No.G1, 6-117/A/1781/A, People's Nest, 100 feet Main Road, Pragathi Nagar, Bachupally (M), Medchal Malkajigiri District, Hyderabad 500 090.
9	M/s Fusion Solar Farms Pvt. Ltd., Plot No.606, Jubilee Hills, Road No.33, Hyderabad 500 033.
10	M/s Bhagyanagar India Limited, Plot No.9/13/1& P-9/14, I.D.A. Nacharam, Hyderabad 500 076.
11	M/s Bhavana Power Private Limited, # 2-22-1/39/408, Kaylas Kalyan Apartment, Bhagyanagar Colony, Opp. KPHB, Kukatpally, Hyderabad 500 072.

**Annexure-III**  
**List of Stakeholders who raised objections/suggestions in person**  
**in Public Hearing held on 13.03.2023**

<b>Sl. No.</b>	<b>Name and address of the stakeholder</b>
1	The Federation of Telangana Chambers of Commerce and Industry (FTCCI), Federation House, Federation Marg, 11-6-841, Red Hills, Hyderabad 500 004.
2	Telangana Solar Open Access Developers Association (TSOADA), # 8-3-224/4/A, Plot No.11&12, Sy.No.01, Room No.412, Madhura Nagar, Yousufguda, Hyderabad 500 038.
3	Sri Ujjwal Surana, Greenko Group, # Plot No.13, Sy.No.64 part, Block-D, Hitechcity Layout, Madhapur, Hyderabad 500 081.
4	M/s Sarvotham Care, 1-20-248, Umajay Complex, Rasoolpura, Secunderabad 500 003.

